NSTB

National SCADA Test Bed
enhancing control systems security in the energy sector

Cyber Effects Analysis
Using
Virtual Control System Environment (VCSE)

Greg Conrad

Sandia National Laboratories

Threat-to-Consequence Framework

POSSIBLE THREATS → THREAT ANALYSIS → CYBER EFFECTS ANALYSIS → SYSTEM IMPACT ANALYSIS → CONSEQUENCE ANALYSIS → RISK ANALYSIS

Challenges/Needs

- Develop a Control Systems Simulation Environment
- Model existing and future control system devices and communication protocols
- Design a scalable architecture to allow for Hardware-in-the-Loop

Results/Benefits

- Increase security awareness
- Understand impacts
- Reduce testing costs

Threat-to-Consequence Framework

- **How feasible is the Rogue Software Scenario?**
- **Where did the attack originate?**
- **How did the attack affect service?**
- **How capable is the adversary carrying out this attack?**
- **How does the severity of the attack change the effects?**
- **What other factors can change the scenario outcome?**
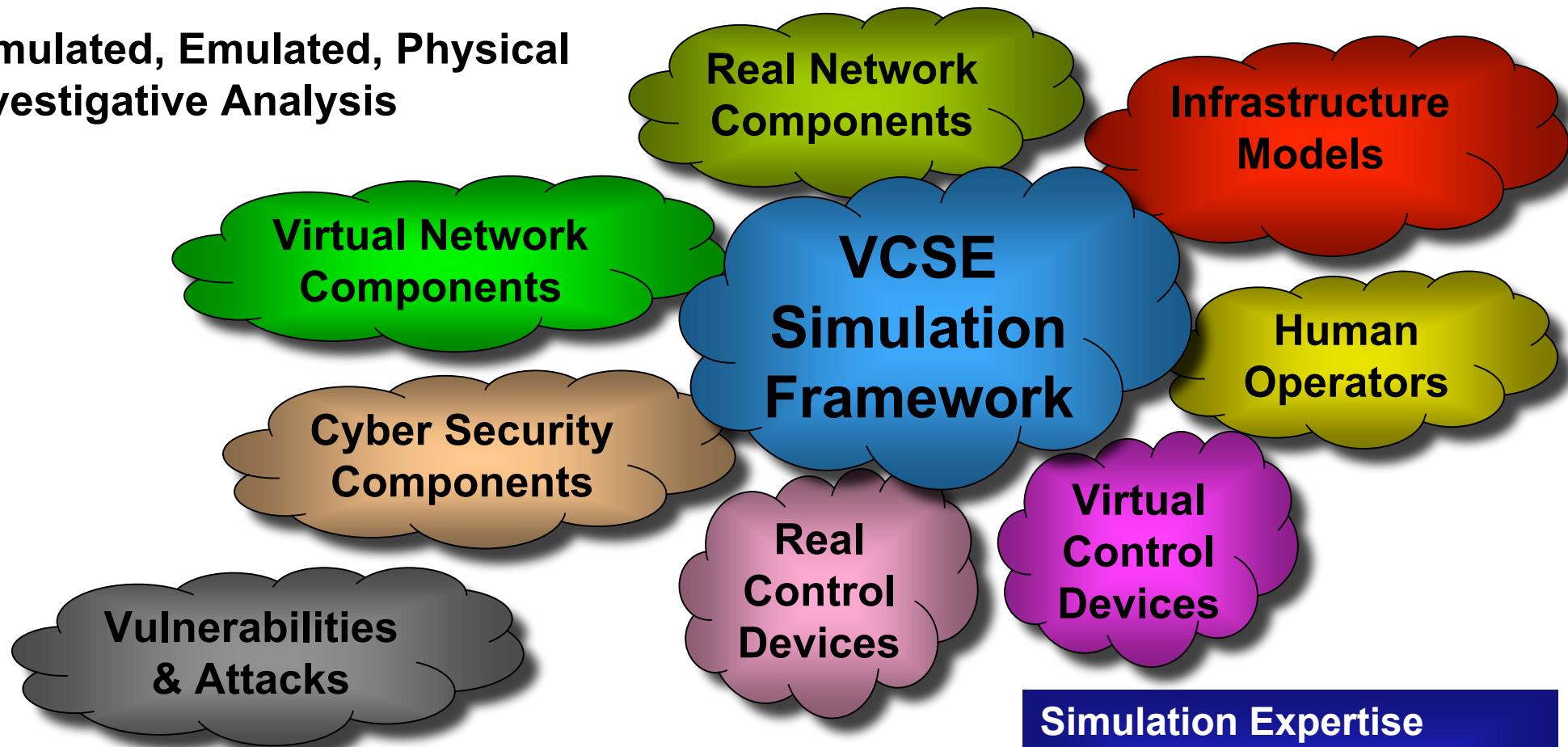- **Can this happen to me?**

Virtual Control Systems Environment (VCSE) can be used to answer these questions

Overview

- Describe the Cyber Effects Analysis tools (VCSE)

- Describe how we analyzed the Rogue Software Attack with the tools

- Demonstrate the simulation

- Discuss the results

- Discussion

VCSE – A Hybrid Mod/Sim Test Bed

Simulated, Emulated, Physical Investigative Analysis

Real Network Components

Infrastructure Models

Virtual Network Components

VCSE Simulation Framework

Cyber Security Components

Human Operators

Real Control Devices

Virtual Control Devices

Vulnerabilities & Attacks
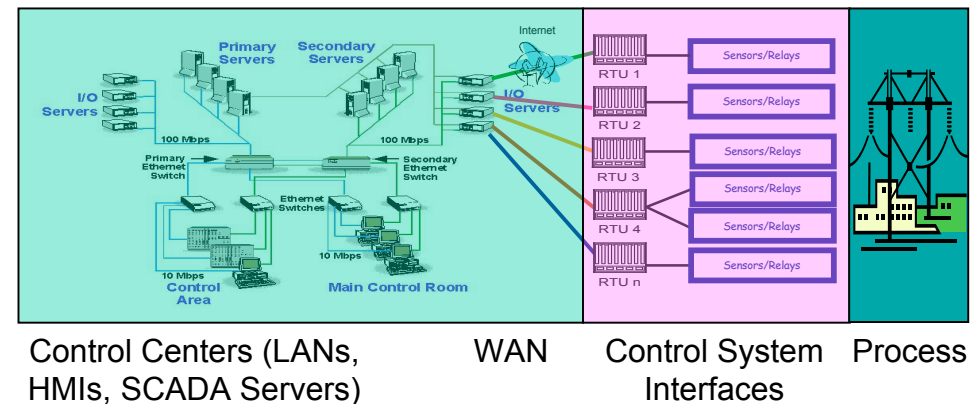
Simulation Expertise
- Infrastructure (power)
- Control System
- Networking
- Cyber Security/Vulnerability
- Modeling & Simulation

Analysis requirements dictate the extent that a VCSE component is utilized
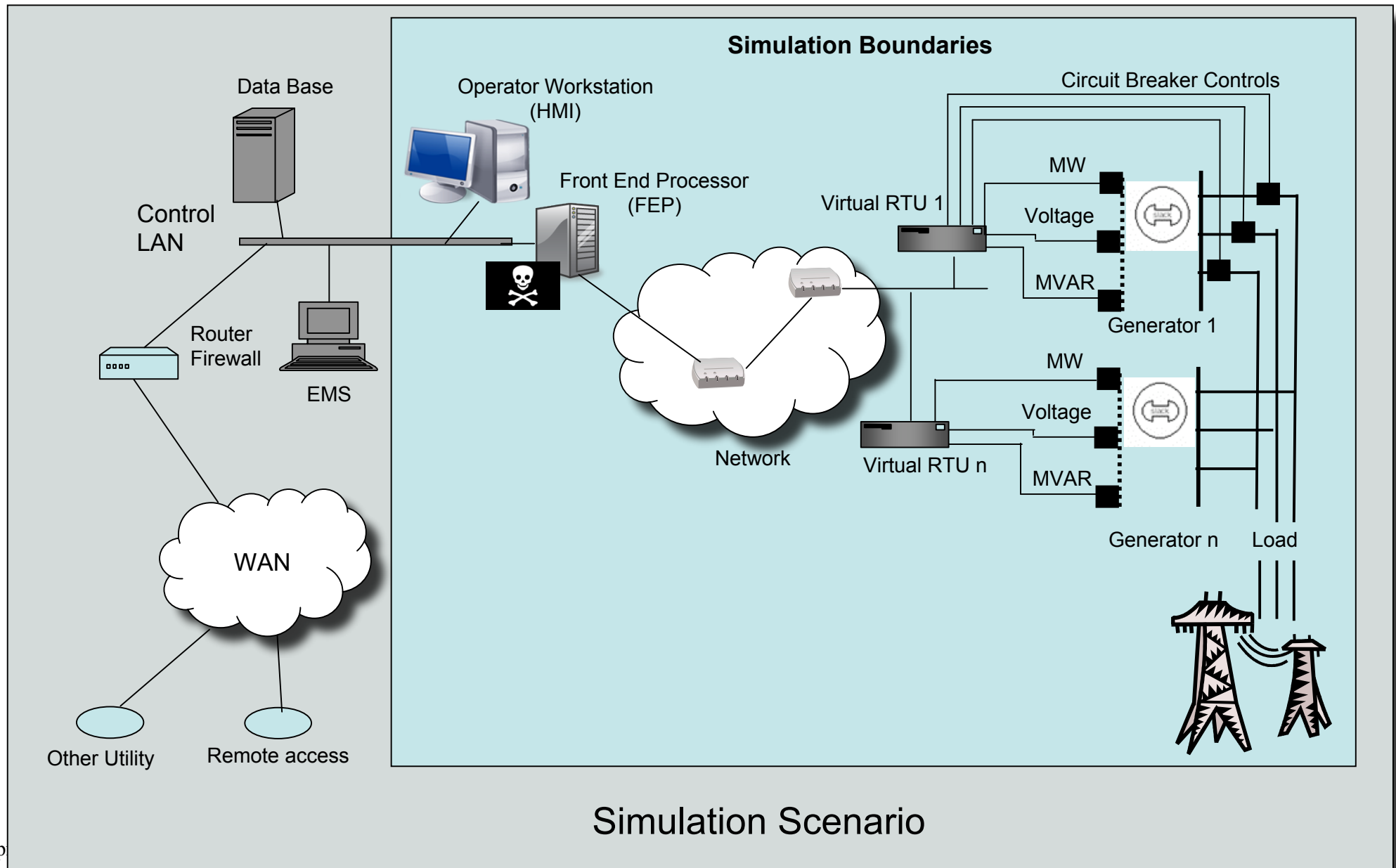
What VCSE Provides

- Simultaneous analysis of
  - Physical processes
  - Control Systems
  - IP & switched networked communications
- Combined analysis of
  - Power system
  - Cyber security assurance level
  - System availability
  - System performance

Analysis at varying levels of fidelity

Control Centers (LANs, HMIs, SCADA Servers)   WAN   Control System Interfaces   Process

- Analysis of the thread from command origin to the point of the effect in the power system

Rogue Software Scenario (An Operational Analysis)

Simulation Boundaries

Data Base

Operator Workstation (HMI)

Circuit Breaker Controls

Control LAN

Front End Processor (FEP)

Virtual RTU 1

MW

Voltage

MVAR

Generator 1

Router Firewall

EMS

Network

MW

Voltage

Virtual RTU n

MVAR

Generator n   Load

WAN

Other Utility   Remote access

Simulation Scenario

Rogue Software Model Assumptions

- Model focused on cyber mechanisms
  - Cyber interactions modeled using network messaging
  - Cyber threat modeled using valid network messaging attack mechanisms

- Power represented at low fidelity
  - Quasi-static power model
  - Power modeled at fidelity more appropriate for load estimation
  - Basic load shedding scheme designed to preserve power

- Model sheds load
  - Proportional to generation lost
  - Small loads shed early

Rogue Software System Simulation

VCSE Simulation Framework

Operated in both analysis and demonstration modes

- Coordinates the simulation process

- Provides network "glue" for all the components

- Provides visual insight to the simulation

- Library of simulation devices

Rogue Software Attack Simulator

Represents multiple malevolent Front End Processors being deployed at varying levels of effectiveness

Vulnerabilities & Attacks

- Real exploitations or virtual representations of how they affect the system
- Man-in-the-middle
- Rogue Software Scenario

Simulated FEP Malware

Current System Time: 08:27:56
Attack in T-Minus: **Done**
Attack Launch Time: 08:27:00
Launch Now

RNG Seed
● Time-based
○ Fixed: 100

Delay Between Messages
○ Off
● Milliseconds: 1000

Impact Severity
○ 20%
○ 40%
○ 60%
○ 80%
● 100%

Generated Messages

IP Address	TCP Port	Message Payload	Success
134.253.184.79	502	00 00 00 00 00 06 01 05 00 17 FF 00	Failed
134.253.184.79	502	00 00 00 00 00 06 01 05 00 2D 00 00	Failed
134.253.184.79	502	00 00 00 00 00 06 01 05 00 05 00 00	Failed
134.253.184.79	502	00 00 00 00 00 06 01 05 00 21 FF 00	Failed
134.253.184.79	502	00 00 00 00 00 06 01 05 00 15 00 00	Failed
134.253.184.79	502	00 00 00 00 00 06 01 05 00 11 00 00	Failed
134.253.184.79	502	00 00 00 00 00 06 01 05 00 1B 00 00	Failed
134.253.184.79	502	00 00 00 00 00 06 01 05 00 14 FF 00	Failed
134.253.184.79	502	00 00 00 00 00 06 01 05 00 06 FF 00	Failed
134.253.184.79	502	00 00 00 00 00 06 01 05 00 12 FF 00	Failed
134.253.184.79	502	00 00 00 00 00 06 01 05 00 07 00 00	Failed
134.253.184.79	502	00 00 00 00 00 06 01 05 00 1C FF 00	Failed
134.253.184.79	502	00 00 00 00 00 06 01 05 00 2F 00 00	Failed
134.253.184.79	502	00 00 00 00 00 06 01 05 00 26 FF 00	Failed
134.253.184.79	502	00 00 00 00 00 06 01 05 00 2A 00 00	Failed
134.253.184.79	502	00 00 00 00 00 06 01 05 00 24 FF 00	Failed
134.253.184.79	502	00 00 00 00 00 06 01 05 00 30 FF 00	Failed
134.253.184.79	502	00 00 00 00 00 06 01 05 00 1E 00 00	Failed
134.253.184.79	502	00 00 00 00 00 06 01 05 00 18 00 00	Failed
134.253.184.79	502	00 00 00 00 00 06 01 05 00 20 00 00	Failed
134.253.184.79	502	00 01 00 00 00 06 01 05 00 03 FF 00	Success
134.253.184.79	502	00 00 00 00 00 06 01 05 00 0B FF 00	Failed
134.253.184.79	502	00 02 00 00 00 06 01 05 00 02 FF 00	Success
134.253.184.79	502	00 00 00 00 00 06 01 05 00 2E FF 00	Failed
134.253.184.79	502	00 00 00 00 00 06 01 05 00 23 00 00	Failed

April 18, 2008

Rogue Software Attack Simulator

- Represents malevolent Front End Processor (FEP) functionality

- The simulation did not modify the Operator Workstation/FEP software

- Designed for Whole System Analysis
  – Message threads are analyzed from FEP to RTUs to power system devices
  – Parametric Studies: Attack severity (Impact Severity) parameters provide for an analysis of load shedding and its regional effects (which generators we tripped off and what load regions where shed)

Rogue Software Target Simulator

Infrastructure Models

Uses the IEEE Reliability Test System '96 Model

- Represents the controlled infrastructure and its response to the Control System

- Steady state power models

- Dynamic power models

- PowerWorld models (commercial)

Power System Browser

File

VCSE Loaded System

Generator

Breaker

Bus

Load

Basic power model shown here for illustrative purposes
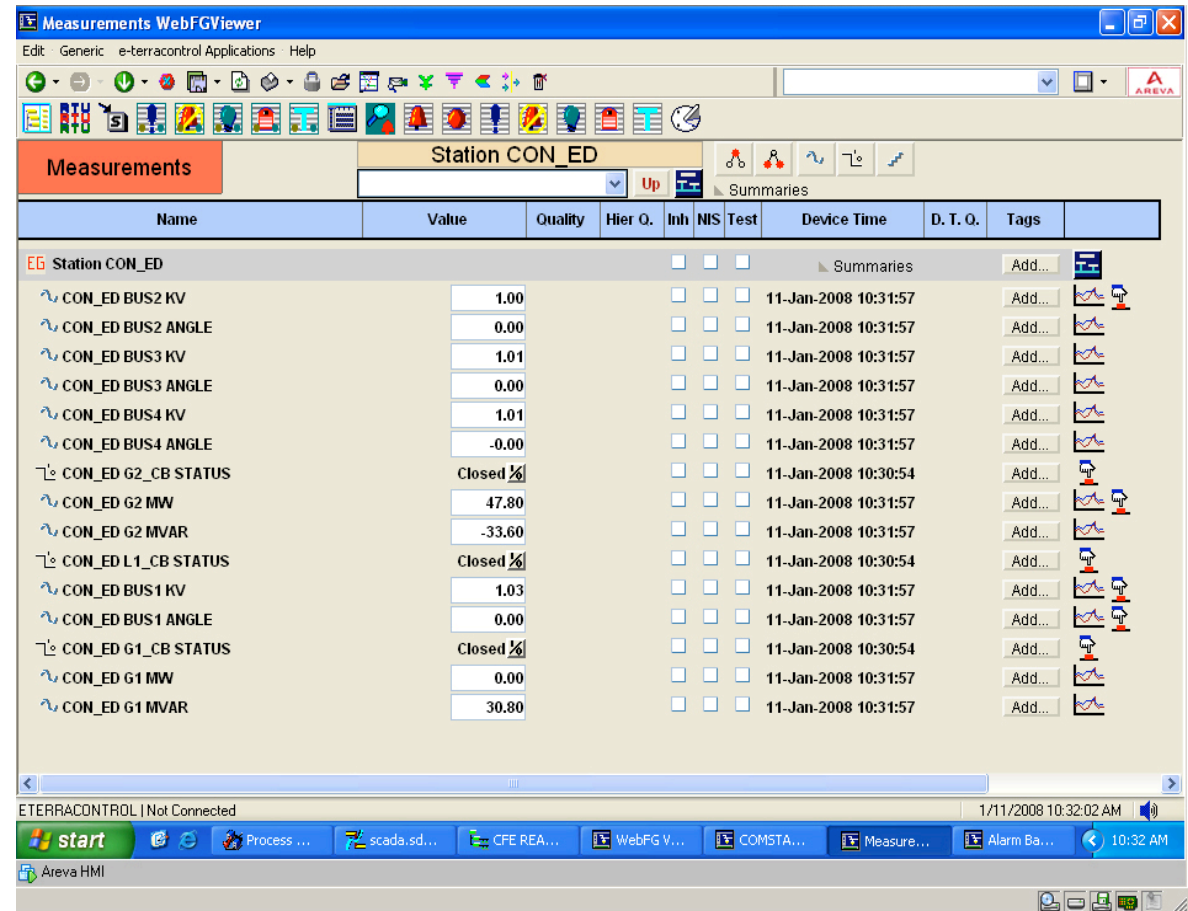
April 18, 2008

Rogue Software Target Devices

Virtual Control Devices

24 virtual RTUs

- Simulates the control system devices and connections to the Infrastructure

- Generic Virtual Remote Terminal Units (RTU)

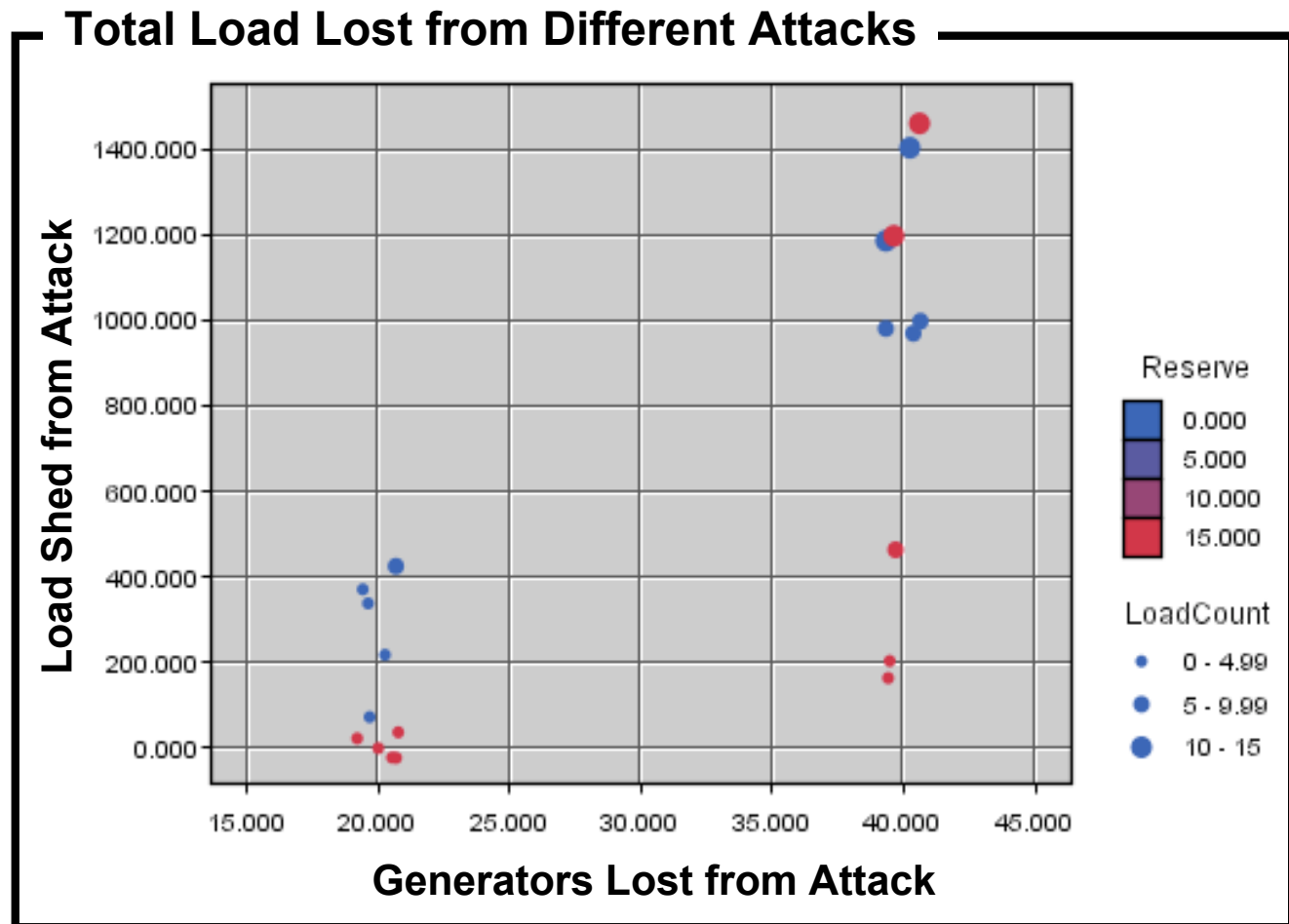# Rogue Software Mitigation Test

Cyber Security Components

Incorporates an OPSAID* compliant device which logs and alarms during the attack

- Real or virtual components that protect or secure the cyber system

- Firewalls, router configurations, encryption devices, etc.

- OPSAID

Rogue Software Preliminary Analytic Results

- Severity depends upon which generators get hit and how many get hit

- Significant impact created when 40% of generators hit

Total Load Lost from Different Attacks

Generators Lost from Attack (x-axis) vs. Load Shed from Attack (y-axis)

Reserve
- 0.000
- 5.000
- 10.000
- 15.000

LoadCount
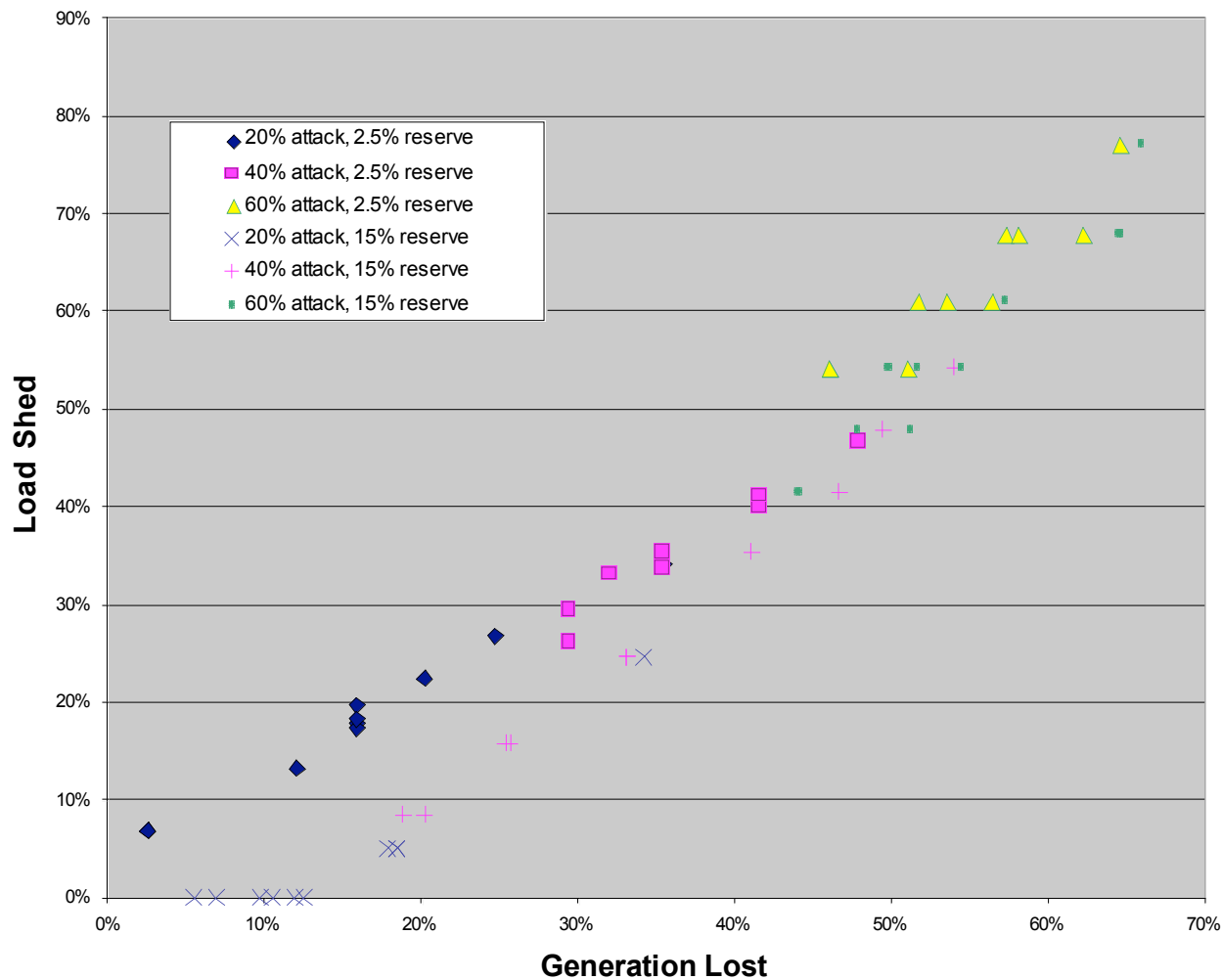- 0 - 4.99
- 5 - 9.99
- 10 - 15

Study Parameters
- 17 Regions
- 2,850 MW Total Load (demand)
- 15 and 2.5% Spinning Reserve

Rogue Software Preliminary Analytic Results

Generation and Load Losses from Cyber Attack

Legend:
- ◆ 20% attack, 2.5% reserve
- ■ 40% attack, 2.5% reserve
- ▲ 60% attack, 2.5% reserve
- ✕ 20% attack, 15% reserve
- + 40% attack, 15% reserve
- ▪ 60% attack, 15% reserve

Y-axis: Load Shed (0% to 90%)
X-axis: Generation Lost (0% to 70%)

- Impact spans scale of operation
  - Load Shed within 10% of (Attack – Reserve) %

- Large spinning reserve helped mitigate smaller attacks

Observations from Study

- Not a surprise that large-scale attack takes down system
- Proportional load shed to generation lost is likely an artifact of this low-fidelity model
- Further Studies Suggested
    - Improve Power Fidelity
        - Dynamic Simulation
        - Sophisticated Load Shedding Mechanisms
    - Investigate whether key features impact total load shed:
        - Speed of attack
        - Protection system design
        - Direction of attack (explain)

Analysis Conclusions

- The scenario shows that such an event:
  - Is feasible
  - Can produce significant effects based on
    - Ubiquity of the malware distribution
    - The capabilities (software engineering & access to the development cycle) and motives of the malicious agents
- This malicious software is difficult to detect
  - Through exhausted software code inspection
  - During operation through previously established network monitoring rules

Red:	High Defender Effect
Orange:	Moderate Defender Effect
Green:	Low Defender Effect

Cyber Effects	H
Attack Feasibility	H
Potential worst case Effectiveness (based on ubiquity)	H
Expected Feasibility with Software Inspection	M
Expected Feasibility with Network Monitoring	M

The Rogue Software attack is fictitious and not based on intelligence or known adversary capabilities

NSTB

National SCADA Test Bed

enhancing control systems security in the energy sector

VCSE Demonstration

**U.S. Department of Energy
Office of Electricity Delivery
and Energy Reliability**

Sandia National Laboratories